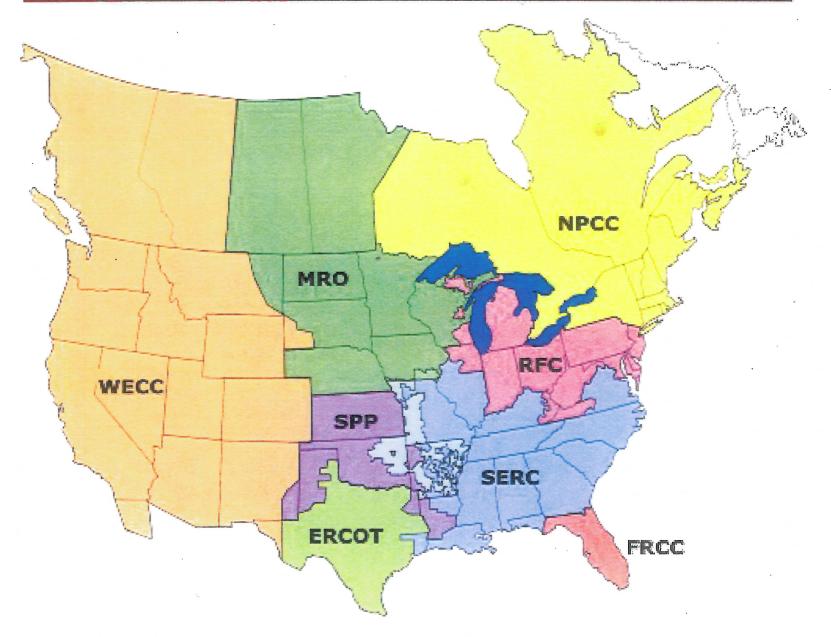
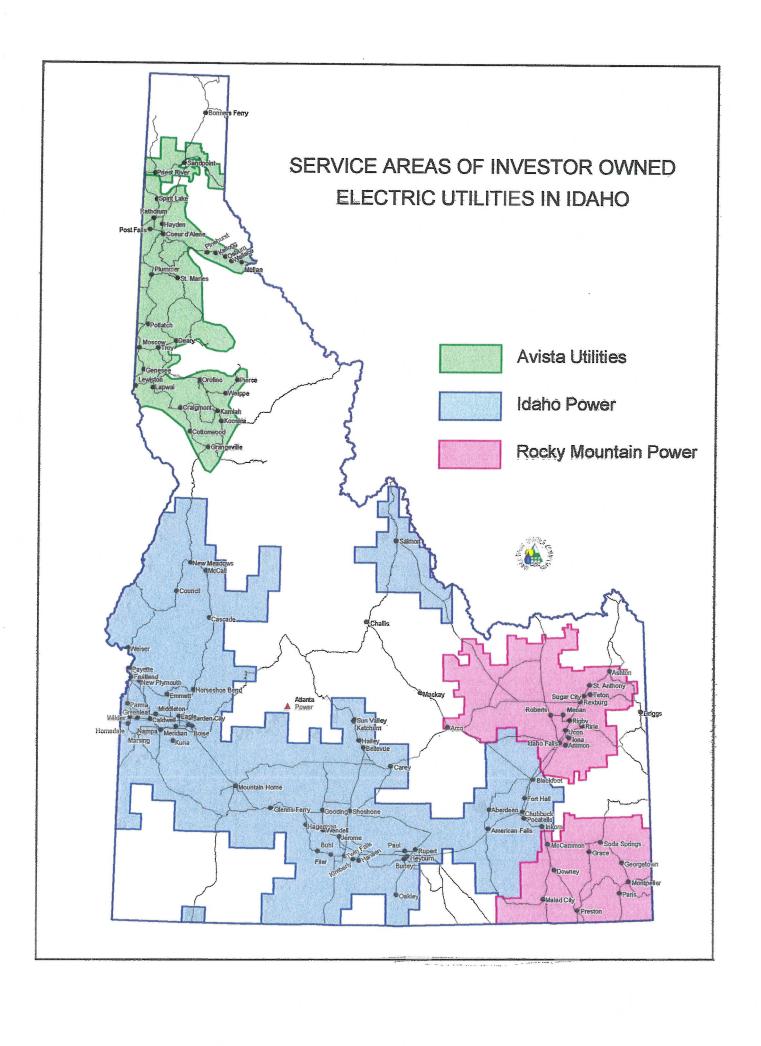
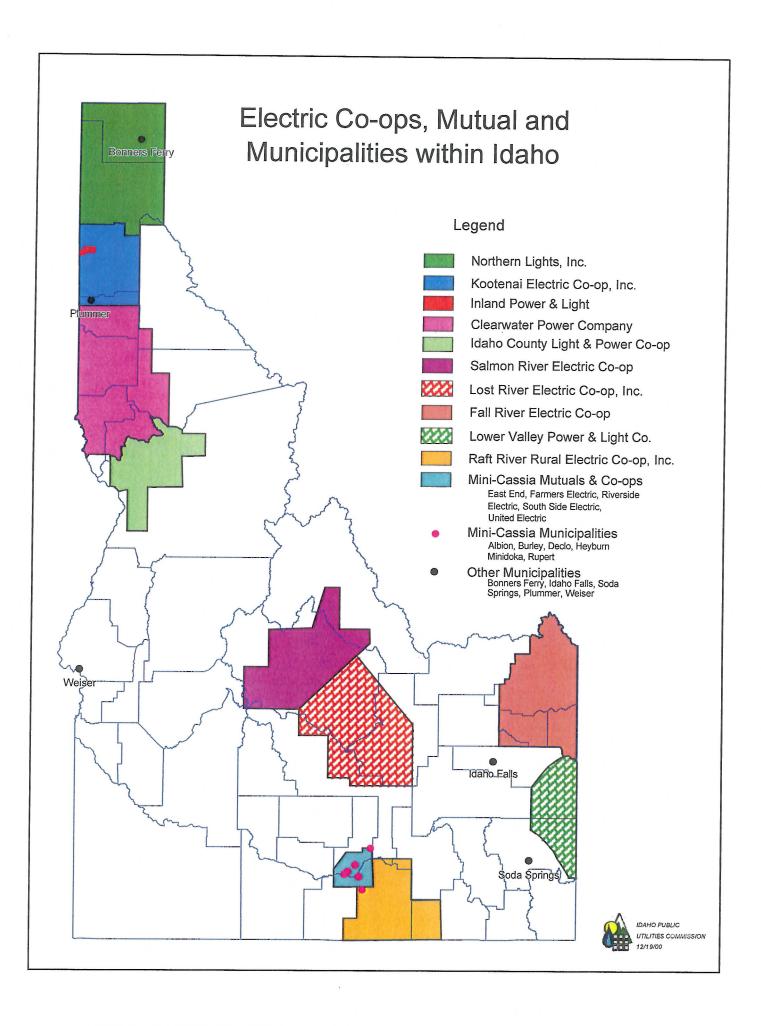
Regional Reliability Councils







Idaho's Electric Utilities 2009

Utility Type		Customers	Sales (Mwh)
Investor Owned (4)			
Idaho Power		472251	13275219
Avista Utilities		121727	3444692
Rocky Mountain Power (Pacificorp)		69554	2955687
	Total	663532	19675598
	Percent of State	84.17%	86.71%
Cooperatives (16)			
	Total	82342	1914000
	Percent of State	10.44%	8.43%
Municipal (11)			
	Total	42478	1102000
	Percent of State	5.39%	4.86%
Idaho State Total		788352	22691598

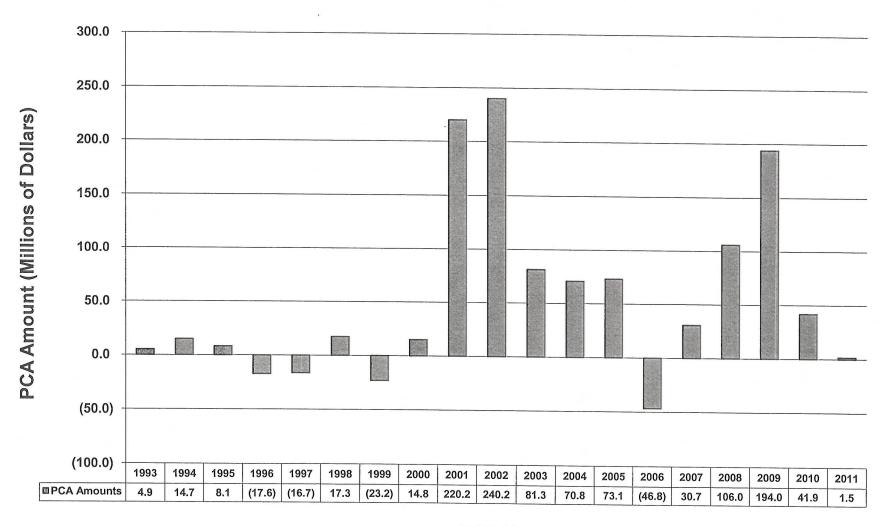
Revenue Requirement Formula

Annual Revenue Requirement =
One year of Depreciation Expense +
Annual Return on Investment +
Annual Operating Expense +
Annual Income Taxes

POWER COST ADJUSTMENT (PCA)

- Projection converts forecasts of runoff, market prices, fuel costs, etc. into a power supply cost estimate
- True-up the difference between previous year projected power supply cost and actual cost
- Adjustments for actual PURPA costs and the average power supply cost of serving new load
- PCA costs above or below normal are allocated 95% to customers by changing the cents/kWh energy rate

HISTORY OF IDAHO POWER PCA AMOUNTS



PCA Year